

Table S41. Summary statistics for natural gas – Rhode Island, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	219,788	219,504	234,271	238,378	200,956
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	457	645	879	864	764
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	319	231	2,212	R3,942	156
Total Supply	220,564	220,380	237,362	R <b>243,184</b>	201,876

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	95,476	85,537	88,886	r93,886	86,429
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ö	0	0	0
Interstate Deliveries	124,571	134,219	148,476	148,409	114,826
Additions to Storage	124,571	137,213	140,470	140,403	114,020
Underground Storage	0	0	0	0	0
LNG Storage	517	624	0	889	622
LING Storage	317	024		603	022
Total Disposition	220,564	220,380	237,362	R <b>243,184</b>	201,876
Consumption (million cubic feet)					
Lease Fuel	Ö	0	0	0	0
Pipeline and Distribution Usea	1,023	1,087	3,020	3,106	2,939
Plant Fuel	0	0	0	0	2,333
Delivered to Consumers				······································	
Residential	15,883	18,221	19,724	20,042	17,200
Commercial	10,090	11,633	13,178	12,016	10,744
Industrial	7,841	8,161	8,008	8,624	8,474
Vehicle Fuel			88	R92	
	85	73			98
Electric Power	60,553	46,362	44,867	R50,005	46,974
Total Delivered to Consumers	94,452	84,450	85,866	R <b>90,780</b>	83,489
Total Consumption	95,476	85,537	88,886	R <b>93,886</b>	86,429
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,503	5,288	6,295	5,531	5,069
Industrial					
iliuustriai	7,345	7,424	7,357	8,156	8,193
Number of Consumers					
Residential	228,487	231,763	233,786	236,323	239,038
Commercial	23,359	23,742	23,934	24,088	24,392
Industrial	248	271	266	260	266
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	432	490	551	499	440
Industrial	31,615	30,113	30,106	33,170	31,857
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports			<del></del>		
Exports					
Citygate	4.11	4.01	4.03	3.14	2.12
Delivered to Consumers	11.2.2	1.01	1.03	J.11	12
Residential	14.29	14.55	15.14	14.24	13.80
Commercial	12.31	12.37	12.89	11.99	11.16
Industrial	9.78	9.04	12.89	9.26	8.70
Electric Power	3.98	5.84	W	3.72	W

Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>W</sup> Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.